

RE ROYALTIES LTD.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE THREE MONTHS ENDED MARCH 31, 2023 AND 2022

(Expressed in Canadian Dollars)

(Unaudited)

Condensed Consolidated Interim Statements of Financial Position

(Unaudited - Expressed in Canadian Dollars)

			March 31,	D	ecember 31,
	Note		2023		2022
ASSETS					
Non-current assets					
Secured loans and royalty interests	4	\$	26,060,399	\$	23,688,278
Deferred transaction costs			74,755		64,443
Deferred financing costs			-		125,296
Equity accounted investment			1		1
Right of use asset			60,027		64,897
			26,195,182		23,942,915
Current assets					
Secured loans and royalty interests	4		11,241,064		10,281,060
Amounts receivable and prepaid expenses	5		1,701,808		805,904
Cash and cash equivalents, including restricted cash	3		17,861,392		7,580,132
			30,804,264		18,667,096
TOTAL ASSETS		\$	56,999,446	\$	42,610,011
EQUITY					
Share capital	8	\$	30,282,447	\$	30,282,447
Reserves	8(b)	•	2,419,783	*	2,242,181
Accumulated deficit	0(0)		(13,005,113)		(12,739,891)
Equity attributable to owners of the Company			19,697,117		19,784,737
Non-controlling interests			974,762		603,253
Total equity			20,671,879		20,387,990
LIABILITIES					
Non-current liabilities					
Green bonds	6		35,808,365		19,442,949
Deferred income tax liability			88,000		129,000
Lease liability			47,488		52,609
			35,943,853		19,624,558
Current liabilities					
Lease liability			19,784		19,098
Cash-settled share-based payment liability			15,289		49,010
Convertible notes	7		-		2,045,468
Income tax payable			82,172		82,000
Trade payables			266,469		401,887
			383,714		2,597,463
Total liabilities			36,327,567		22,222,021
TOTAL EQUITY AND LIABILITIES		\$	56,999,446	\$	42,610,011

Events after the reporting period (note 12)

The accompanying notes are an integral part of these condensed consolidated interim financial statements

These condensed interim financial statements are approved for issuance by the Audit and Risk Committee of the Company's Board of Directors on May 26, 2023 and are signed on the Company's behalf by the following:

/s/ Bernard Tan /s/ Rene Carrier

Bernard Tan Rene Carrier
Director Director

Condensed Consolidated Interim Statements of Comprehensive Income (Loss)

(Unaudited – Expressed in Canadian Dollars, except for weighted average number of common shares)

	Three months en				led March 31,
	Note		2023		2022
Revenue and income					
Royalty revenue		\$	141,786	\$	170,134
Finance income			1,682,431		384,143
			1,824,217		554,277
Amortization and depletion					
Depletion of royalty interest	4		71,257		78,570
			(71,257)		(78,570)
Gross profit			1,752,960		475,707
Share of income of OCEP Invest LLC			-		101,280
Gain (loss) on revaluation of financial asset at FVTPL	4		36,641		(40,326)
Gross profit, changes in fair value of financial assets, and			1 700 (01		F26.661
share of income of OCEP Invest LLC.			1,789,601		536,661
Expenses					
Wages and benefits			254,964		181,676
Administration			99,656		111,689
Marketing and stakeholder communication			86,014		83,934
Audit and audit related			5,172		44,940
Consulting – financing			16,990		29,882
Consulting – other			13,671		12,600
Regulatory and transfer agency			14,881		64,738
Office lease and information technology			16,157		15,329
Legal			10,708		2,791
Equity-settled share-based payment	8(b)		_		40,000
Cash-settled share-based payment	8(b)		(4,072)		29,235
Amortization of right-of-use asset			4,870		4,869
			(519,011)		(621,683)
Other items					
Finance expenses			684,277		454,336
Foreign exchange loss			778		10,370
1 of eight exchange 1035			(685,055)		(464,706)
Net income (loss) before income tax		\$	585,535	\$	(549,728)
Income tax expense					
Current income tax expense			68,584		_
Deferred income tax recovery			(41,000)		_
Belefied meome dayrecovery			(27,584)		_
			(,,,,,		
Net income (loss) after income tax		\$	557,951	\$	(549,728)
Other comprehensive loss					
Items that may be subsequently reclassified to net income					
Foreign exchange translation difference			(15,505)		(48,897)
Total other comprehensive loss			(15,505)		(48,897)
Total comprehensive income (loss)		\$	542,446	\$	(598,625)
Net income (loss) after income tax attributable to:					
Owners of the Company			166,054		(549,728)
Non-controlling interests			391,897		_
J			557,951		(549,728)
Total comprehensive income (loss) attributable to:					-
Owners of the Company			154,656		(598,625)
Non-controlling interests			387,790		_
			542,446		(598,625)
Basic and diluted income (loss) per share attributable to			-		
shareholders of the Company	10	\$	0.00	\$	(0.02)
Weighted average number of common change outstanding	10		12 127 607		22 200 027
Weighted average number of common shares outstanding	10		43,127,607		33,289,927

The accompanying notes are an integral part of these condensed consolidated interim financial statements

Condensed Consolidated Interim Statements of Changes in Equity

(Unaudited – Expressed in Canadian Dollars, except for number of shares)

		Share	capital		Rese	rves		_			
	Note	Number of shares		Equity-settled share-based payments	purchase	Convertible note - conversion option	currency translation	Accumulated	Total equity attributable to shareholders of the Company	Non-controlling interests	Total equity
Balance at January 1, 2022		33,289,927	\$23,159,638	\$ 1,352,973	\$ 236,913	\$ 87,000	\$ 54,874	\$ (10,485,353)	\$ 14,406,045	\$ -	\$ 14,406,045
Net loss Other comprehensive loss		-	-	-		-	- (48,897)	(549,728) -	(549,728) (48,897)	- -	(549,728) (48,897)
Total comprehensive loss		-	-	-	-	-	(48,897)	(549,728)	(598,625)	-	(598,625)
Equity-settled share-based payments Distribution to shareholders	8(b) 8(c)	-	-	40,000	-	-	-	(332,899)	40,000 (332,899)	- -	40,000 (332,899)
Balance at March 31, 2022	o(c)	33,289,927	\$23,159,638	\$ 1,392,973	\$ 236,913	\$ 87,000	\$ 5,977		•	\$ -	
Balance at January 1, 2023		43,127,607	\$30,282,447	\$ 1,392,973	\$ 411,913	\$ 87,000	\$ 350,295	\$ (12,739,891)	\$ 19,784,737	\$ 603,253	\$ 20,387,990
Net income (loss) Other comprehensive loss		_	_	_	-	-	- (11,398)	166,054	166,054 (11,398)	391,897 (4,107)	557,951 (15,505)
Total comprehensive income		-	-	-	-	-	(11,398)		154,656	387,790	542,446
Distribution to shareholders	8(c)	-	_	-	-	-	-	(431,276)	(431,276)	-	(431,276)
Warrants issued pursuant to Series-3 Public Offering Warrants issued pursuant to Series-3 Private Placement	6 6	_	_	_	75,000 114,000	_	_	_	75,000 114,000	_	75,000 114,000
Distribution to non-controlling interests - OCEP	U	_	_	_	114,000	_	_	_	114,000	(31,005)	(31,005)
Distribution to non-controlling interests - Delta Contributions from non-controlling interest in FP Puerto		-	-	-	-	-	-	-	-	(1,382)	(1,382)
Rico Invest, LLC					-	-	_		_	16,106	16,106
Balance at March 31, 2023		43,127,607	\$30,282,447	\$ 1,392,973	\$ 600,913	\$ 87,000	\$ 338,897	\$ (13,005,113)	\$ 19,697,117	\$ 974,762	\$ 20,671,879

The accompanying notes are an integral part of these condensed consolidated interim financial statements

Condensed Consolidated Interim Statements of Cash Flows

(Unaudited - Expressed in Canadian Dollars)

		Three months ended March 3						
	Note	2023	2022					
Operating activities								
Net income (loss)	\$	557,951 \$	(549,728)					
Adjustments for:	Ψ	υστ,501 φ	(815,720)					
Depletion of royalty interests		71,257	78,570					
Finance income for the period, in excess of interest received		(1,252,409)	(341,242)					
(Gain) loss on revaluation of financial asset at FVTPL		(36,641)	40,326					
Depreciation of right-of-use asset		4,870	4,869					
Finance expenses		684,277	454,336					
Equity-settled share-based payments		, _	40,000					
Cash-settled share-based payment		(4,072)	29,235					
Share of income of OCEP Invest LLC		-	(101,280)					
Deferred income tax expense		(41,000)	_					
Unrealized exchange loss		13,980	79,853					
5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		-,:	,,,,,,,					
Changes in working capital items:								
Amounts receivable and prepaid expenses		(895,904)	(115,779)					
Income tax payable		172	_					
Trade payables and accrued liabilities		(220,645)	(52,757)					
		(===,===)	(=-,,					
Cash used in operating activities		(1,118,164)	(433,597)					
Investing activities								
Acquisition of royalty interests and secured loans	4	(2,057,302)	(1,535,975)					
Investment in joint venture		-	(5,661,973)					
Deferred transaction costs, net of recoveries		(10,312)	29,353					
Cash used in investing activities		(2,067,614)	(7,168,595)					
Financing activities								
Net proceeds from the Green Bonds offering	6	16,552,670	_					
Repayment of convertible notes	O	(2,062,401)	_					
Cash distribution to shareholders	8(c)	(431,276)	(332,899)					
Distributions to non-controlling interests – OCEP	O(c)	(31,005)	(332,077)					
Distributions to non-controlling interests – Delta		(1,382)	_					
Contributions from non-controlling interest in FP Puerto Rico		(1,302)						
Invest, LLC		16,106	_					
Payments of interest on borrowings		(526,243)	(305,371)					
Settlement of Restricted Share Units in cash		(29,649)	(303,371)					
Payment of principal on lease		(4,405)	(4,132)					
Payment of interest on lease		(1,397)	(1,669)					
Other finance expenses		(1,377)	(6,360)					
Cash provided by (used in) financing activities		13,481,018	(650,431)					
Fmen of (moen m) mannend near moon		10,101,010	(333,131)					
Increase (Decrease) in cash and cash equivalents		10,295,240	(8,252,623)					
Effects of exchange rate fluctuations on cash held		(13,980)	(131,670)					
Cash and cash equivalents, opening balance		7,580,132	20,101,585					
Cash and cash equivalents, closing balance	\$	17,861,392 \$	11,717,292					

Supplemental cash flow information (note 3)

 $The\ accompanying\ notes\ are\ an\ integral\ part\ of\ these\ condensed\ consolidated\ interim\ financial\ statements$

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

1. NATURE OF OPERATIONS

RE Royalties Ltd. ("RER" or the "Company") is a public company whose common shares are listed on the TSX Venture Exchange ("TSXV"), under the trading symbol "RE". The Company was incorporated on November 2, 2016 under the laws of the Province of British Columbia, Canada. The address of the Company's corporate office is 14th Floor, 1040 West Georgia Street, Vancouver, BC, V6E 4H1.

The Company is primarily engaged in the acquisition of revenue-based royalties from renewable energy generation facilities and other clean energy technologies by providing a non-dilutive royalty financing solution to privately-held and publicly-traded renewable energy generation and development companies and clean energy technology companies.

These condensed consolidated interim financial statements (the "Financial Statements") are comprised of RER and its subsidiaries (note 2(b)) (together referred to as the "Company" or the "Group") and are prepared for the three months ended March 31, 2023 and 2022. RE Royalties Ltd. is the ultimate legal parent entity in the Company.

2. MATERIAL ACCOUNTING POLICY INFORMATION

(a) Statement of compliance

These Financial Statements have been prepared on a going concern basis in accordance with IAS 34, Interim Financial Reporting ("IAS 34"), as issued by the International Accounting Standards Board ("IASB"). These Financial Statements do not include all of the information and footnotes required by International Financial Reporting Standards ("IFRS") for complete financial statements for year-end reporting purposes.

These Financial Statements should be read in conjunction with the Company's consolidated financial statements as at and for the year ended December 31, 2022. Accounting policies applied herein are the same as those applied in the Company's annual financial statements.

Results for the current reporting period are not necessarily indicative of future results. The Company earns royalty revenue from several renewable power generation sources, which exhibit seasonal behaviors individually but tend to counterbalance each other in a well-diversified portfolio. For instance, wind power generation is stronger in winter than in summer. The opposite is true for solar power generation.

(b) Basis of presentation and consolidation

These Financial Statements have been prepared on a historical cost basis except for the loan to Aeolis Wind Power Corporation (note 4) which is recorded at fair value. In addition, these Financial Statements have been prepared using the accrual basis of accounting, except for cash flow information.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 $\,$

(Unaudited - Expressed in Canadian Dollars, unless otherwise stated)

These Financial Statements include the financial statements of the Company and its following subsidiaries:

Entity	Place of business	Entity type Econor	Economic interest				
RE Royalties (Canada) Ltd.	British Columbia, Canada	Acquisition of royalties in renewable projects	100.00%				
RE Royalties USA Inc.	Delaware, USA	Acquisition of royalties in renewable projects	100.00%				
FP OCEP Invest LLC	Delaware, USA	Holds the OCEP Loan	96.68%				
FP Puerto Rico Invest, LLC	Delaware, USA	Holds the Delta Loan	98.00%				

Control is achieved when the Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Company controls an investee if, and only if, the Company has power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee); exposure, or rights, to variable returns from its involvement with the investee; and the ability to use its power over the investee to affect its returns.

Intra-group balances and transactions, including any unrealized income and expenses arising from intra-group transactions, are eliminated in preparing the Financial Statements. Unrealized gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Company's interest in the investee. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment.

Non-controlling interests are measured initially at their proportionate share of the acquiree's identifiable net assets at the date of acquisition.

(c) Significant accounting estimates and judgements

In preparing these Financial Statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

There was no change in the use of estimates and judgments during the current period as compared to those described in Note 2 in the Company's consolidated financial statements for the year ended December 31, 2022.

(d) Operating segments

As the Company operates as a single segment, the Financial Statements should be read as a whole for the results of this single reporting segment.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

The following is a breakdown of the Company's revenue and income by geographical areas:

	Three months ended March 3						
		2023		2022			
Europe							
Royalty revenue	\$	_	\$	25,000			
Finance income		_		_			
	\$	-	\$	25,000			
North America							
Royalty revenue	\$	141,786	\$	145,134			
Finance income		1,682,431		384,143			
	\$	1,824,217	\$	529,277			
Total	\$	1,824,217	\$	554,277			
The geographical break down of the Company's royalty interests is as follows:							
		March 31,	De	cember 31,			
		2023		2022			
Canada	\$	3,252,761	\$	3,322,314			
United States		897,954		897,953			
Mexico		139,742		88,450			
Total	\$	4,290,457	\$	4,308,717			

3. CASH AND CASH EQUIVALENTS, INCLUDING RESTRICTED CASH

		March 31,	De	cember 31,
	lote	2023		2022
Components of cash and cash equivalents and restricted cash:				
Cash held in business accounts				
Denominated in Canadian Dollars		\$ 9,198,722	\$	2,075,316
Denominated in US Dollars		8,662,670		5,504,816
Total		\$ 17,861,392	\$	7,580,132
Cash and cash equivalents and restricted cash subject to restrictions on use by the Com	ipany:			
Cash held as collateral against a letter of credit		\$ 5,356,712	\$	2,981,880
Net proceeds from the Green Bonds pending deployment (i)	6	12,504,680		
Total		\$ 17,861,392	\$	2,981,880

⁽i) Net proceeds from the Green Bonds offering to be utilized to finance renewable energy projects and clean energy technology in accordance with the Company's Green Bond Framework.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

4. SECURED LOANS AND ROYALTY INTERESTS

		March 31, 2023	December 31, 2022
Secured Loans - Amortized Cost		2023	2022
Switch Power		\$ 8,249,844	\$ 8,046,786
Teichos Energy	4(a)	578,947	496,626
FuseForward Solutions	- ()	3,290,413	3,163,206
OCEP		6,886,130	6,716,750
NOMAD		6,867,162	6,619,391
ReVolve		1,603,486	1,594,787
Switch Solar		1,379,139	1,346,844
Revolve Cancun Projects		1,846,293	628,961
Delta		1,631,112	564,147
Teichos Energy 2	4(a)	158,716	, -
5.	~ ~ ~	32,491,242	29,177,498
Allowance for lifetime expected losses due to significant increase in credit risk	(stage 2 ECL)	(473,000)	(473,000)
		32,018,242	28,704,498
Secured Loans - FVTPL			
Aeolis Wind Power Corporation		992,764	956,123
Dovalty Intonat			
Royally Interest			
Royalty Interest Northland Power Inc.		1,374,445	1,407,170
		1,374,445 255,492	1,407,170 259,741
Northland Power Inc.		255,492	259,741
Northland Power Inc. OntarioCo		255,492 1,294,892	
Northland Power Inc. OntarioCo Scotian Windfields Switch Power	4(a)	255,492	259,741 1,318,871
Northland Power Inc. OntarioCo Scotian Windfields	4(a)	255,492 1,294,892 312,624	259,741 1,318,871 320,924
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy	4(a)	255,492 1,294,892 312,624 1	259,741 1,318,871 320,924 1 897,952
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD	4(a)	255,492 1,294,892 312,624 1 897,952	259,741 1,318,871 320,924 1
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD ReVolve	4(a)	255,492 1,294,892 312,624 1 897,952 69,142	259,741 1,318,871 320,924 1 897,952 70,846
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD ReVolve Switch Solar	4(a) 4(a)	255,492 1,294,892 312,624 1 897,952 69,142 15,308	259,741 1,318,871 320,924 1 897,952 70,846 15,608
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD ReVolve Switch Solar Revolve Cancun Projects		255,492 1,294,892 312,624 1 897,952 69,142 15,308 70,600	259,741 1,318,871 320,924 1 897,952 70,846 15,608
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD ReVolve Switch Solar Revolve Cancun Projects		255,492 1,294,892 312,624 1 897,952 69,142 15,308 70,600	259,741 1,318,871 320,924 1 897,952 70,846 15,608 17,604
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD ReVolve Switch Solar Revolve Cancun Projects Teichos Energy 2		255,492 1,294,892 312,624 1 897,952 69,142 15,308 70,600 1 4,290,457 \$ 37,301,463	259,741 1,318,871 320,924 1 897,952 70,846 15,608 17,604 - 4,308,717 \$ 33,969,338
Northland Power Inc. OntarioCo Scotian Windfields Switch Power Teichos Energy NOMAD ReVolve Switch Solar Revolve Cancun Projects Teichos Energy 2		255,492 1,294,892 312,624 1 897,952 69,142 15,308 70,600 1 4,290,457	259,741 1,318,871 320,924 1 897,952 70,846 15,608 17,604 - 4,308,717

Stage 2 Lifetime ECL loss

During the three months ended March 31, 2023, there was no change in the ECL allowance.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

Loan Commitments

In May 2022, the Company entered into a purchase agreement for a royalty interest (the "AlbertaCo Royalty") on a wind power project located in Alberta for a consideration of approximately \$1.0 million, which agreement was closed after the end of the reporting period in May 2023.

At March 31, 2023, the Company had a loan commitment under the Delta Loan agreement to provide cash advances, subject to certain conditions precedent, for an aggregate amount of US\$3.0 million (\$4.1 million).

At March 31, 2023, the aggregate amount of commitments, subject to certain conditions precedent, under the AlbertaCo Royalty purchase agreement and the Delta Loan agreement was \$5.1 million, which commitments can be funded from the Company's cash balance that is classified, as of the reporting date, as restricted cash (note 3) to be deployed as per the Green Bond Framework.

The continuity schedules for secured loans at amortized cost are as follows:

Secured Loans	Switch	Teichos						Switch				Teichos	
	Power	Energy	Solutions	OCEP	NOMAD	ReVol	re	Solar	ReVolve	2	Delta	Energy 2	
Not	e	4(a)										4(a)	Total
For the three months ended March 31, 2	023												
Balance at January 1, 2023	\$ 8,046,786	\$ 496,626	\$ 3,163,206	\$ 6,716,750	\$ 6,619,391	\$ 1,594,78	7 \$	1,346,844	\$ 628,961	\$	564,147	\$ -	29,177,498
Fair value at initial recognition	-	-	-	-	=		-	-	1,157,298	3	805,320	107,479	2,070,097
Transaction costs	-	-	-	-	=		-	-	23,544	ŀ	-	-	23,544
Accretion and accrued interest	221,988	83,603	127,207	426,769	264,983	49,03	3	32,295	50,637	7	51,648	50,564	1,358,727
Additional finance income (ii)	-	-	-	-	=		-	-	-	-	220,671	-	220,671
Cash payments received	(18,930)	-	-	(238,733)	=	(40,33	1)	-	(14,147	7)	(11,716)	-	(323,860)
Foreign currency revaluation adjustment	=	(1,282)	-	(18,656)	(17,212)		-	-	-	-	1,042	673	(35,435)
Gross Carrying amount at March 31, 2023	8,249,844	578,947	3,290,413	6,886,130	6,867,162	1,603,48	5	1,379,139	1,846,293	3	1,631,112	158,716	32,491,242
Expected lifetime credit losses (i)	-	-	(473,000)	-	-		-	-	-	-	-	-	(473,000)
Net Carrying amount at March 31, 2023	\$ 8,249,844	\$ 578,947	\$ 2,817,413	\$ 6,886,130	\$ 6,867,162	\$ 1,603,48	5 \$	1,379,139	\$ 1,846,293	3 \$	1,631,112	\$ 158,716	\$ 32,018,242

⁽i) Represents stage 2 ECL allowance relating to the FuseForward loan receivable.

⁽ii) Represents finance income recorded in respect of the Delta loan due to changes in estimated timing of future drawdowns against the loan facility.

		Switch	Teichos	FuseForward	
		Power	Energy	Solutions	
Note			4(a)		Total
For the three months ended March 31, 20)22				
Balance at January 1, 2022	\$	5,824,772	\$ 171,264	\$ 3,022,877	\$ 9,018,913
Fair value at initial recognition		1,459,295	-	=	1,459,295
Transaction costs		-	-	=	-
Accretion and accrued interest		173,067	67,542	121,205	361,814
Gain on derecognition of financial asset		-	-	-	-
Cash payments received		-	-	(20,572)	(20,572)
Foreign currency revaluation adjustment		-	(1,783)	=-	(1,783)
Balance at March 31, 2022	\$	7,457,134	\$ 237,023	\$ 3,123,510	\$10,817,667

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

The continuity schedules for royalty interests are as follows:

Royalty Interests		Cost Depletion								
	Beginning			Ending	Beginning	C	harge for		Ending	Carrying
	Balance		Additions	Balance	Balance	tl	he period		Balance	Amount
Three months ended March 31,	2023									
Northland Power Inc.	1,871,864		-	1,871,864	464,694		32,725		497,419	1,374,445
OntarioCo	316,559		-	316,559	56,818		4,249		61,067	255,492
Scotian Windfields	1,598,626		-	1,598,626	279,755		23,979		303,734	1,294,892
Switch Power	358,695		-	358,695	37,771		8,300		46,071	312,624
Teichos Energy (note 4(a))	1		-	1	_		-		-	1
NOMAD	932,665			932,665	34,713		_		34,713	897,952
ReVolve Power	73,155			73,155	2,309		1,704		4,013	69,142
Switch Solar	16,008			16,008	400		300		700	15,308
Revolve Cancun Projects	17,604		52,996	70,600	_		-		-	70,600
Teichos Energy 2 (note 4(a))	_		1	1	_		_		_	1
Total	\$5,185,177	\$	52,997	\$5,238,174	\$876,460	\$	71,257	\$	947,717	\$4,290,457
Three months ended March 31,	2022									
Jade Power Trust	\$ 800,444	\$	-	\$ 800,444	\$210,625	\$	10,534		221,159	\$ 579,285
Northland Power Inc.	1,871,864		-	1,871,864	333,794		32,725		366,519	1,505,345
OntarioCo	316,559		-	316,559	39,822		4,249		44,071	272,488
Scotian Windfields	1,598,626		-	1,598,626	183,839		23,979		207,818	1,390,808
Switch Power	282,015		76,680	358,695	5,789		7,083		12,872	345,823
Teichos Energy (note 4(a))	1		_	1	_		-		-	1
Total	\$4,869,509	\$	76,680	\$4,946,189	\$773,869	\$	78,570	\$	852,439	\$4,093,750

(a) Teichos Energy Loan 2

In February 2023, the Company entered into another secured loan agreement (the "Teichos Loan 2") for US\$1,842,358 with Teichos Energy, LLC ("Teichos Energy"), a renewable energy development company with its headquarters in Seattle, Washington. Teichos Energy owns the Jackson Center Solar Project Phase 2 ("Jackson Center 2 Project") located in Mercer County, Pennsylvania. Pursuant to the Teichos Loan 2, the Company also receives a 1% gross revenue royalty (the "Jackson Center 2 Royalty") on the Jackson Center 2 Project for a period of 15 years once the Jackson Center Project reaches commercial operation.

Pursuant to the Teichos Loan 2, the Company provided a cash advance of US\$80,000 (\$108,152) and a US\$1,762,358 letter of credit on behalf of Teichos Energy in relation to certain collateral for the Jackson Center 2 Project's grid connection. The Teichos Loan 2 has an initial term of 6 months, with options to extend the loan by upto 12 months, which options, if exercised, will lead to an increase in the Jackson Center Royalty. The Teichos Loan bears an interest rate of 13% per annum, compounded annually, and payable upon maturity. The Jackson Center Royalty was recorded at a nominal value of \$1 in these Financial Statements.

In May 2023, Teichos Energy repaid both, Teichos loan 1 and 2, including the accrued interest. Concurrently, the Company's royalty interest in the Jackson Center Solar Projects were sold for an aggregate sale proceeds of US\$1.15 million (\$1.55 million).

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

5 . AMOUNTS RECEIVABLE AND PREPAID EXPENSES – CURRENT

			Dec	ember 31,	
	Note		2023		2022
Accrued royalty revenue		\$	155,073	\$	166,593
Prepaid expenses			123,107		55,707
Green Bonds interest reserve account			1,422,202		579,960
Other amounts receivable			1,426		3,644
Total		\$	1,701,808	\$	805,904

6. GREEN BONDS

In August 2020, the Company announced the inaugural public offering (Green Bonds Public Offering) of its 5-year green bonds under available exemptions from the prospectus requirement, including the offering memorandum exemption. Each Green Bond has a principal amount of \$1,000 and bears interest at a rate of 6%, per annum, payable quarterly, and are senior secured obligations of the Company that are secured against the Company's portfolio of royalty and loan investments.

On December 30, 2021, the Company closed a brokered private placement of Series 2-Green Bonds, issuing 5,166 Green Bonds denominated in Canadian Dollars and 4,000 Green Bonds denominated in (US\$1,000) United States dollars.

During the first quarter of 2023, the Company closed its marketed public offering (the "Public Offering") of Series 3 senior secured green bonds of the Company (the "Series-3 Green Bonds"), as originally announced on December 9, 2022, in two separate closings. The Company also closed its non-brokered private placement offering (the "Series-3 Private Placement") of Green Bonds, as originally announced on January 27, 2023. The Series-3 Green Bonds will have a maturity date of January 30, 2028 and bear interest at a rate of 9% per annum, payable quarterly, and will be senior obligations of the Company secured against the Company's portfolio of royalty and loan investments.

When taken in total aggregate, including each closing of both the Public Offering and Series-3 Private Placement, the Company issued a total of 16,423 Canadian dollar denominated Green Bonds, with principal amount of \$1,000 each, for aggregate gross proceeds of \$16,423,000 and 1,242 United States dollar denominated Green Bonds, with principal amount of US\$1,000 each, for aggregate gross proceeds of US\$1,242,000.

In connection with the Public Offering, the Company paid cash fees of \$495,180 and US\$1,190 and issued 330,913 warrants (the "Broker Warrants") to the agents. Each Broker Warrant will entitle the holder thereof to acquire one common share of the Company at an exercise price equal to \$0.75 for a period of 36 months from the date of issuance of the warrants.

In connection with the Series-3 Private Placement, the Company paid corporate advisory fees in cash to certain parties in the amounts of \$654,430 and US\$85,750, and also issued 493,453 warrants. Each warrant will entitle the holder thereof to acquire one common share of the Company at an exercise price equal to \$0.75 for a period of 36 months from the date of issuance of the warrants.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022

(Unaudited - Expressed in Canadian Dollars, unless otherwise stated)

Series-3 Green Bond offering (number of bonds)		Series-3 Public Offering	Series-3 Private Placement			
	Total	(Brokered)	(1	Non-brokered)		
Denominated in Canadian dollars	16,423	7,074	-	9,349		
Denominated in US dollars	1,242	17		1,225		
Total	17,665	7,091		10,574		
Number of warrants issued	824,366	330,913		493,453		
		Three	months ended	Year ended		
Senior Secured Green Bonds			March 31,	December 31,		
		Note	2023	2022		
Beginning balance			\$ 19,442,949	\$ 18,702,484		
Net proceeds from Green Bond – Series-3 Publ	lic Offering (brokered)					
Aggregate gross proceeds from issuance of Gr	reen Bonds		7,097,042	-		
Cash commission			(496,793)			
			6,600,249	-		
Net proceeds from Green Bond – Series-3 Priva	ate Placement (non-brok	ered)				
Aggregate gross proceeds from issuance of Gr	reen Bonds		11,003,710	-		
Advisory fees			(769,524)			
			10,234,186	-		
Financing costs						
Legal and professional fees			407,061	9,595		
Fair value of compensation warrants (note 8)	issued pursuant to:					
Series-3 Public Offering		8(b)	75,000			
Series-3 Private Placement		8(b)	114,000	_		
			(596,061)	(9,595)		
Amortization of financing costs			139,734	384,860		
Foreign exchange translation difference			(12,692)	365,200		
Ending balance (i)			\$ 35,808,365	\$ 19,442,949		
Carrying amount of the Green Bond liability by	<i>ı</i> series:					
Series-1 6% Green Bonds			9,658,773	9,610,422		
Series-2 6% Green Bonds			9,865,073	9,832,527		
Series-3 9% Green Bonds			16,284,519	_		
Ending balance (i)			\$ 35,808,365	\$ 19,442,949		

⁽i) Includes USD-denominated Green Bonds for an aggregate principal sum of US\$5,242,000 (note 11(c))

At March 31, 2023, the Company was in compliance with all debt covenants (note 11(f)).

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

7. CONVERTIBLE NOTES

In February 2020, the Company issued a series of unsecured convertible notes ("2020-Convertible Notes") to certain arm's-length parties for aggregate gross proceeds of \$1.6 million. The 2020-Notes have a term of 36 months and accrue interest at 8% per annum, compounded annually but payable at maturity. The 2020-Convertible Notes shall be convertible, at the holders' sole discretion, into common shares of the Company at a conversion price of \$1.00 per share.

In January 2023, the Company repaid the 2020-Convertible Notes, along with interest accrued thereon.

8. SHARE CAPITAL AND RESERVES

(a) Share capital

The authorized share capital of the Company was comprised of an unlimited number of common shares without par value (the "Common Shares"). All issued shares are fully paid.

(b) Reserves

Share-based payment expense

	Three months ended Mar		
		2023	2022
Expense arising from equity-settled share-based payment transactions	\$	- \$	40,000
Expense arising from cash-settled share-based payment transactions		(4,072)	29,235
Total	\$	(4,072) \$	69,235

The equity-settled share-based payment expenses represent amortization of the fair value of the Company's share purchase options over the vesting term of the options.

Continuity of share purchase options:	Three	months ended	Three months ended			
	March 31, 2023			March 31, 2022		
		Weighted			Weighted	
	Number of	average	Number of		average	
	Options	exercise price	Options	exe	ercise price	
Outstanding Options – beginning balance	1,585,000	\$ 1.29	2,645,000	\$	0.82	
Outstanding Options – ending balance	1,585,000	\$ 1.29	2,645,000	\$	1.10	
Options Exercisable – ending balance	1,585,000	\$ 1.29	2,161,675	\$	1.05	
Options Exercisable – ending balance	1,585,000	\$ 1.29	2,161,675	\$	1.0	

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022

(Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

Remaining contractual life of the Company's common	Ma	arch 31, 2023	December 31, 2022 Weighted		
share purchase options:		Weighted			
		average		average	
	Number of	remaining	Number of	remaining	
Exercise price	Options co	ontractual life	Options co	ontractual life	
		(years)		(years)	
\$ 1.00	135,000	0.70	135,000	0.95	
\$ 1.32	1,450,000	2.36	1,450,000	2.61	
	1,585,000	2.22	1,585,000	2.47	

Deferred share units and restricted share units

Continuity of DSUs and RSUs:	ntinuity of DSUs and RSUs: Three months ended		Three months end		
		March 31, 2023		March 31, 2022	
	DSUs	RSUs	DSUs	RSUs	
Outstanding at the beginning of the period	24,501	38,011	_	-	
Granted during the period(i)	-	-	24,501	38,011	
Repaid during the period	-	(38,011)	_	_	
Outstanding at the end of the period	24,501	_	24,501	38,011	
Units Exercisable – ending balance	24,501	_	24,501	_	

⁽i) The grant date fair value for these DSUs and RSUs was \$1.00 per unit.

Share purchase warrant reserve

The continuity of the Company's share purchase warrants for the three months ended March 31, 2023 is as follows:

101101101						
Expiry	Exercise	January 1,	Warrants	Warrants	Warrants	March 31,
date	price	2023	issued	exercised	expired	2023
March 1, 2023	\$ 1.25	17,472	-	-	(17,472)	
June 15, 2024	\$ 1.10	9,837,680	_	_	_	9,837,680
June 15, 2024	\$ 0.82	776,250	_	_	_	776,250
January 30, 2026 (i)	\$ 0.75	_	239,493	_	_	239,493
February 3, 2026 (i)	\$ 0.75	_	319,853	_	_	319,853
February 28, 2026 (i)	\$ 0.75	_	91,420	_	_	91,420
March 1, 2026 (i)	\$ 0.75	_	159,740	_	_	159,740
March 31, 2026 (i)	\$ 0.75	_	13,860	_	_	13,860
		10,631,402	824,366	_	(17,472)	11,438,296

⁽i) These represent the warrants issued to the underwriters for the Series-3 Public offering and Series -3 Private placement of Series-3 Green Bonds (note 6), and their weighted average fair value as of the date of issuance was \$0.2296 per warrant, which fair value was determined using the Black-Scholes Option Valuation model and the following assumptions: weighted average risk-free interest rate of 3.45%; expected volatility of 55%; exercise price of \$0.75; underlying weighted average market price of \$0.76 per share; and time to expiry of 3 years.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022

(Unaudited - Expressed in Canadian Dollars, unless otherwise stated)

The continuity of the Company's share purchase warrants for the three months ended March 31, 2022 is as follows:

Expiry	Exercise	January 1,	Warrants	Warrants	Warrants	March 31,
date	price	2022	issued	exercised	expired	2022
October 2022	\$ 1.33	245,955	-	-	-	245,955
October 2022	\$ 1.44	86,083	_	_	_	86,083
December 2022	\$ 1.48	92,595	_	_	_	92,595
March 2023	\$ 1.25	17,472	_	_	_	17,472
		442,105	-	-	-	442,105

(c) Distribution to shareholders

During the three months ended March 31, 2023 and 2022, the Company declared the following cash distributions to its shareholders:

				Am	ount	
Declaration date	Record date	Payment date Per share		Per share		Total
Three months ended March 31, 2023						
January 11, 2023	February 1, 2023	February 22, 2023	\$	0.01	\$	431,276
					\$	431,276
Three months ended March 31, 2022						
January 9, 2022	February 2, 2022	February 23, 2022	\$	0.01	\$	332,899
					\$	332,899

See Note 12(a) for the cash distribution declared after the end of the current reporting period.

9. RELATED PARTY TRANSACTIONS

Key management personnel ("KMP") are those persons, including its directors and executive officers, that have the authority and responsibility for planning, directing and controlling the activities of the Company. Transactions with KMP were as follows:

	Three	moi	nths ended
Remuneration for services rendered			March 31,
	2023		2022
Short-term employment benefits (i)	\$ 118,906	\$	105,000
Equity-settled share-based compensation	-		40,000
Cash-settled share-based compensation	(4,072)		29,235
Total	\$ 114,834	\$	174,235

⁽i) Includes executive salaries and directors' fees relating to the Company's key management personnel.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

10 . BASIC AND DILUTED INCOME (LOSS) PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE COMPANY

The Company presents basic and diluted income (loss) per share data for its common shares, calculated by dividing the income (loss) attributable to common shareholders by the weighted average number of common shares that were outstanding during the period. Diluted income (loss) per share does not adjust income (loss) attributable to common shareholders or the weighted average number of common shares outstanding when the effect is anti-dilutive. For the purposes of the calculation of diluted income (loss) per share for the three months ended March 31, 2023 and 2022, the share purchase options, DSUs and warrants were excluded from the calculation of diluted income (loss) per share as they were antidilutive.

11. FINANCIAL RISK MANAGEMENT

The Company is exposed in varying degrees to a variety of financial instrument related risks. The Board approves and monitors the risk management processes, inclusive of documented investment policies, counterparty limits, and controlling and reporting structures. The type of risk exposure and the way in which such exposure is managed is provided as follows:

(a) Credit Risk

Credit risk is the risk of potential loss to the Company if a counterparty to a financial instrument fails to meet its contractual obligations. The Company's credit risk is primarily attributable to its secured loans (note 4) and other financial assets, including cash and cash equivalents and restricted cash and amounts receivable.

The Company limits the exposure to credit risk for cash and cash equivalents and restricted cash by only investing it with high-credit quality financial institutions in business and saving accounts, which are available on demand by the Company. The Company limits the exposure to credit risk with respect to secured loans through securing the Company's right therein against the underlying renewable energy assets or against the borrowers' ownership interest in the underlying renewable energy assets.

The gross carrying value of the financial asset best represents the maximum exposure to credit risk at the reporting date.

(b) Liquidity Risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations when they become due. The Company ensures, as far as reasonably possible, it will have sufficient capital in order to meet short to medium term business requirements, after taking into account cash flows from operations and the Company's holdings of cash. The Company's cash is currently invested in business accounts.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022

(Unaudited - Expressed in Canadian Dollars, unless otherwise stated)

The Company's financial liabilities are comprised of the following:

Contractual Cash Flows (i) As of March 31, 2023 Carrying Less than Between Between Amount Total 12 months 1 - 3 years 4 - 5 years Green Bonds (note 6) (ii) \$ 35,808,365 \$ 50,683,203 2,880,586 \$ 32,146,930 \$ 15,655,687 Lease liability 67,272 75,565 24,296 51,071 198 82,172 82,172 82,172 Income tax payable Trade payables and accrued liabilities 266,469 266,469 266,469 \$ 36,224,278 \$ 51,107,409 \$ 3,253,523 \$ 15,706,758 \$ 32,147,128

(c) Foreign exchange risk

The Company is exposed to foreign currency risk in respect of its US Dollar-denominated monetary assets and liabilities as summarized below:

			Ма	rch 31, 2023	Dece	mk	er 31, 2022
		US		Canadian	US		Canadian
	Note	Dollars		Dollars	Dollars		Dollars
Cash	3	6,407,774	. \$	8,662,670	4,061,396	\$	5,504,816
Secured loans	4	10,718,955		14,490,955	10,621,893		14,396,914
		17,126,729)	23,153,625	14,683,289		19,901,730
Green Bonds	6	(5,242,000)	(7,086,660)	(4,000,000)		(5,421,600)
Net exposure, including foreign operations		11,884,729	\$	16,066,965	10,683,289	\$	14,480,130
Less: Cash and Secured loans held in foreign ope	rations	(6,506,861)	(8,796,626)	(5,490,911)		(7,423,162)
Net exposure, excluding foreign operations		\$ 5,377,868	\$	7,270,339	\$ 5,192,378	\$	7,056,968
Exchange rate as of the reporting date (Canadian	n Dollar per US	Dollar)	\$	1.3519		\$	1.3554
Average exchange rate – year to date period (Can	nadian Dollar _I	oer US Dollar)	\$	1.3518		\$	1.2663
<u>Sensitivity</u>							
Exchange loss that would have been recorded in	net income/lo	ss with a 1%					
increase in the value of the U.S. dollar relative t	o the Canadia	n dollar	\$	73,000		\$	71,000
Exchange loss that would have been recorded in income/loss with a 1% increase in the value of	=						
the Canadian dollar			\$	88,000		\$	74,000

The Company does not have any hedging arrangement with respect to its net exposure to foreign currency risks.

The exchange differences arising on translation of foreign operations are recognised in other comprehensive difference.

⁽i) The amounts are gross and undiscounted, and include contractual interest payments.

⁽ii) Contractual cash flows relating to the US Dollar-denominated Green Bonds are converted into the reporting currency based on the exchange rate as of the reporting date.

Notes to the Condensed Consolidated Interim Financial Statements

For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

(d) Interest rate risk

Interest rate risk refers to the risk that the value of a financial instrument or cash flows associated with the instrument will fluctuate due to changes in market interest rates.

The Company is subject to interest rate cash flow risk with respect to its investments in cash and cash equivalents and restricted cash. The Company's policy is to invest cash at fixed rates of interest and cash reserves are to be maintained in cash in order to maintain liquidity, while achieving a satisfactory return for shareholders. Fluctuations in interest rates and when cash and cash equivalents mature impact interest income earned.

The Company is subject to interest rate fair value risk with respect to the secured loan to Aeolis, which is carried at fair value (note 11(e)). An increase of 25 basis points in discount rates will result in a decrease of approximately \$12,000 in the fair value of the secured loan to Aeolis.

All other investments in financial assets and borrowings through financial liabilities of the Company are subject to fixed interest rates and are carried at amortized cost in these Financial Statements, and are therefore not subject to interest rate risk.

(e) Fair Value

Fair value is a market-based measurement, not an entity-specific measurement. For some assets and liabilities, observable market transactions or market information might be available. For other assets and liabilities, observable market transactions and market information might not be available. However, the objective of a fair value measurement in both cases is the same – to estimate the price at which an orderly transaction to sell an asset or to transfer the liability would take place between market participants at the measurement date under current market conditions (i.e. an exit price at the measurement date from the perspective of a market participant that holds the asset or owes the liability).

The fair value hierarchy establishes three levels to classify the inputs to valuation techniques used to measure fair value.

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 inputs are quoted prices in markets that are not active, quoted prices for similar assets or liabilities in active markets, inputs other than quoted prices observable for the asset or liability (for example, interest rate and yield curves observable at commonly quoted intervals, forward pricing curves used to value currency and commodity contracts and volatility measurements used to value option contracts), or inputs that are derived principally from or corroborated by observable market data or other means.
- Level 3 inputs are unobservable (supported by little or no market activity).

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The fair value hierarchy gives the highest priority to Level 1 inputs and the lowest priority to Level 3 inputs.

The Aeolis Loan is classified as a financial asset at fair value through profit and loss (note 4). At March 31, 2023, the fair value of the Aeolis Loan was determined by discounting future cash flows using annual discount rates in the range of 7.35% - 8.93% (December 31, 2022: 7.75% - 9.07%) applicable to the term of each cash flow and average annual inflation rate of 3.5% (December 31, 2022: 3.5%).

At the end of the reporting period, the fair value measurement of the Aeolis Loan (note 4) has been categorized within level 3 of the fair value hierarchy. The Company has assessed the fair value of the instrument based on a valuation technique using unobservable discounted future cash flows. Significant inputs used in the valuation of the Aeolis Loan that are not observable market data were the credit spread and other elements constituting the discount rates and inflation rates used; these inputs require judgement. An increase in average future annual inflation rate used in valuation of the Aeolis Loan from 3.5% to 3.6% would increase its fair value by approximately \$4,000.

There were no transfers between the levels of the fair value hierarchy during the reporting period.

(f) Capital Management

The Company's policy is to maintain a strong capital base so as to maintain investor and creditor confidence and to sustain future development of the business. The capital structure of the Company consists of the following: a) equity, comprising share capital, net of reserves and accumulated deficit; and b) Green Bonds.

As per the Green Bond indenture (the "Indenture"), the Company is also required to maintain a minimum debt coverage ratio ("Debt Coverage Ratio") as determined by dividing its earnings, before certain items such as interest, taxes, depreciation, amortization, and extraordinary items, by total interest payments. As per the Indenture, various financial covenants, including Debt Coverage Ratio, are subject to a cure period ("Cure Period"), whereby an event of default will only occur if the Company fails to comply with such covenants by the end of the second fiscal quarter following the occurrence of non-compliance.

As of March 31, 2023, the Company was in compliance with all debt covenants.

12. EVENTS AFTER END OF THE REPORTING PERIOD

(a) Declaration and Payment of Dividend

After the end of the reporting period and before these Financial Statements were authorized for issuance, the Board of Directors of the Company had declared the following quarterly cash distributions:

			Amoun	t
 Declaration date	Record date	Payment date	Per share	Total
April 12, 2023	May 3, 2023	May 24, 2023	0.01	431,276

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For the three months ended March 31, 2023 and 2022 (Unaudited – Expressed in Canadian Dollars, unless otherwise stated)

(b) Royalty Agreements with Alberta Co.

In May 2022, the Company had entered into a purchase agreement for a royalty interest on a wind power project located in Alberta for an estimated consideration of approximately \$1.0 million. Subsequent to the quarter ended March 31, 2023, this agreement was closed and an amount of \$0.9 million was advanced in May 2023.

(c) Teichos repayment and royalty buyback

In May 2023, the Company received the repayment of the Teichos loan 1 and 2 from Teichos Energy, including the accrued interest over the entire term of the loans. Concurrently, the Company's royalty interest in the Jackson Center Solar Projects were sold for an aggregate sale proceeds of US\$1.15 million (\$1.55 million).

(d) Grant of share-based awards

On May 2, 2023, the Company announced that it has granted an aggregate of 156,000 deferred share units, ("DSUs") to the directors of the Company and 144,000 restricted share units ("RSUs") to senior management of the Company. The RSUs have a three-year vesting period from the date of grant. In addition, the Company has granted 576,000 stock options to certain directors and officers of the Company. The stock options are exercisable at \$0.65 per common share and are for a term of three years. 264,000 of these stock options are awarded on the basis of meeting certain performance metrics and will vest upon achievement of those metrics. The aforementioned share-based awards were granted pursuant to the Company's stock option plan, DSU plan and RSU plan, respectively, as approved by shareholders.

Additionally, on May 2, 2023, the Company also granted the following share-based awards to its employees and consultants, pursuant to respective plans:

- 327,000 RSUs with a three-year vesting period from the date of grant;
- 120,000 stock options, exercisable at \$0.65 per common share for a term of three years, and with a one-year vesting period from date of grant;
- 264,000 stock options, exercisable at \$0.65 per common share for a term of three years, and with vesting conditions based on certain performance metrics.